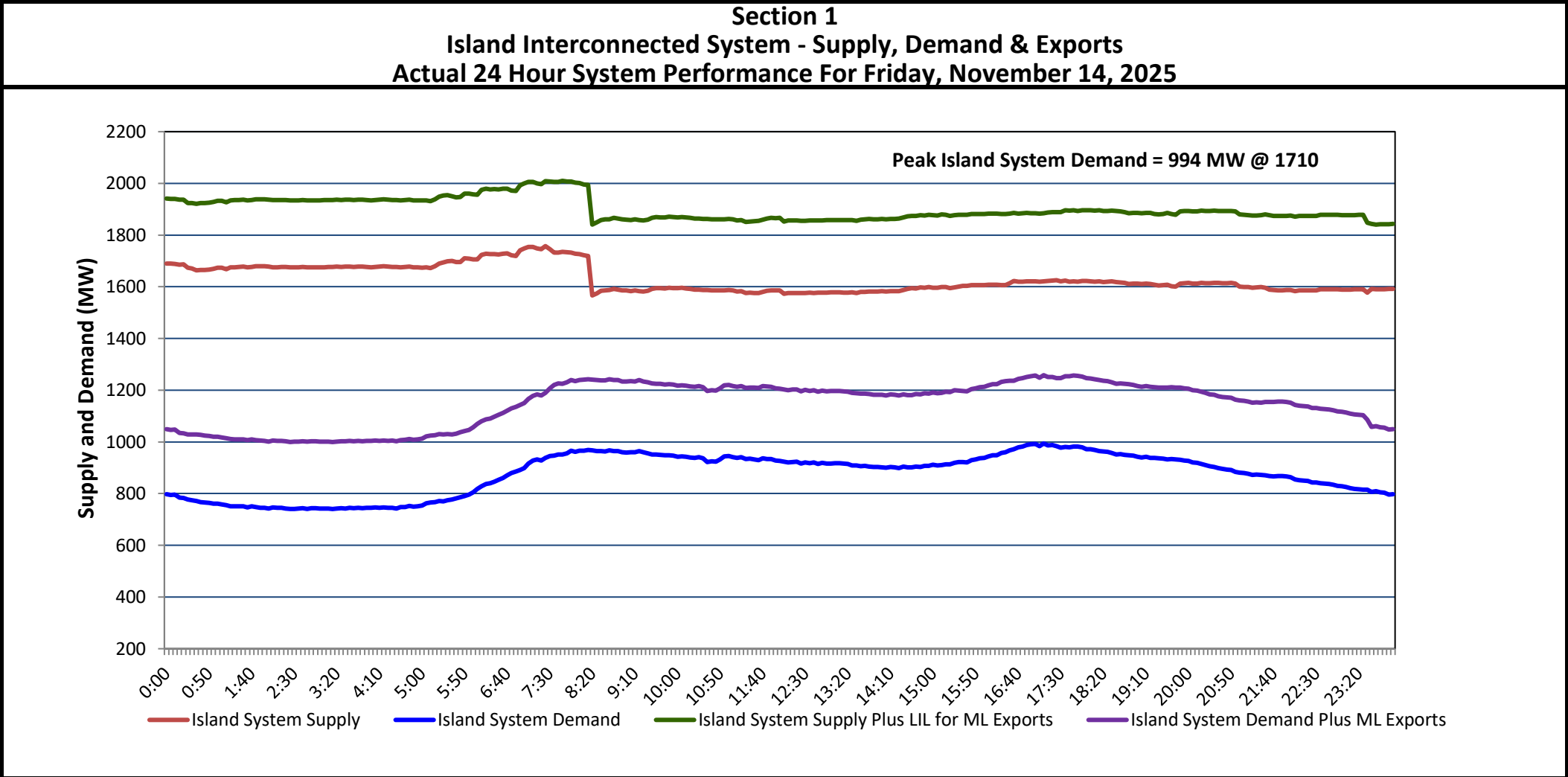


Newfoundland Labrador Hydro (NLH)

Supply and Demand Status Report Filed Monday, November 17, 2025



Island Supply Notes For November 14, 2025¹

A	As of 0800 hours, March 30, 2025, Holyrood Unit 3 unavailable due to planned outage 130 MW (150 MW).
B	As of 0823 hours, March 31, 2025, Bay d'Espoir Unit 1 unavailable due to planned outage (76.5 MW).
C	As of 0823 hours, March 31, 2025, Bay d'Espoir Unit 2 unavailable due to planned outage (76.5 MW).
D	As of 1502 hours, October 09, 2025, Holyrood Unit 1 available at 100 MW due to forced derating (170 MW).
E	As of 0846 hours, November 02, 2025, Hinds Lake Unit unavailable due to planned outage (75 MW).
F	As of 1400 hours, November 04, 2025, St. Anthony Diesel Plant available at 7.7 MW due to forced derating (9.7 MW).
G	At 0817 hours, November 14, 2025, Bay d'Espoir Unit 5 unavailable due to planned outage (76.5 MW).
H	At 0817 hours, November 14, 2025, Bay d'Espoir Unit 6 unavailable due to planned outage (76.5 MW).

Section 2

Island Interconnected System - Supply, Demand & Outlook

Sat, Nov 15, 2025	Island System Outlook ²	Seven-Day Forecast	Island System Daily Peak Demand (MW)	
			Forecast ⁸	Adjusted ⁶
Island System Supply: ⁴ NLH Island Generation: ^{3,7} NLH Island Power Purchases: ⁵ NP and CBPP Owned Generation: LIL/ML Net Imports to Island: ⁹	1,588 MW 1,090 MW 90 MW 140 MW 268 MW	Saturday, November 15, 2025	1,035	943
		Sunday, November 16, 2025	995	903
		Monday, November 17, 2025	985	894
		Tuesday, November 18, 2025	1,030	938
		Wednesday, November 19, 2025	1,055	963
		Thursday, November 20, 2025	1,075	983
7-Day Island Peak Demand Forecast:		Friday, November 21, 2025	1,050	958

Island Supply Notes For November 15, 2025

Notes:

1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. Hydro schedules outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.

2. As of 0800 Hours.

3. Gross continuous unit output.

4. Gross output from all Island sources (including Note 3).

5. NLH Island Power Purchases include: ML Imports, Exploits Generation, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).

6. Adjusted for interruptible load and the impact of voltage reduction when applicable.

7. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine.

8. Does not include ML Exports.

9. LIL Import sunk in the Island System. Actual LIL flows will be restricted by various system conditions including, but not limited to, Island Load, ML Exports and Avalon Unit status.

Section 3

Island Peak Demand and Exports Information

Previous Day Actual Peak and Current Day Forecast Peak

Fri, Nov 14, 2025	Island Peak Demand ¹⁰	17:10	994 MW
	Exports at Peak		264 MW
	LIL Net Imports to Island		6,455 MWh
Sat, Nov 15, 2025	Forecast Island Peak Demand		1,035 MW

Notes:

10. Island Demand is supplied by NLH generation and purchases, LIL Imports plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).